

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE (Cont'd.)
(Tariff Experimental D.S.M.C.)

RATE. (Cont'd.)

- 5. The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.
- 6. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
- 7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

CUSTOMER SECTOR			
	<u>RESIDENTIAL</u> (\$ Per Kwh)	<u>COMMERCIAL</u> (\$ Per KWH)	<u>INDUSTRIAL*</u> (\$ Per KWH)
Floor Factor =	(0.000080)	(0.000148)	- 0 -
Ceiling Factor =	0.000233	0.000331	- 0 -

- 8. The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

CUSTOMER SECTOR			
	<u>RESIDENTIAL</u>	<u>COMMERCIAL</u>	<u>INDUSTRIAL*</u>
DSM (c)	\$ <u>130,868</u>	\$ <u>89,230</u>	\$ <u>- 0 -</u>
S (c)	1,699,582,500	969,895,500	- 0 -
Adjustment Factor \$	0.000077	0.000092	- 0 -

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 29 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

*The Industrial Sector has been discontinued pursuant to the Commission's Order dated September 28, 1999.

DATE OF ISSUE March 28, 2001 DATE EFFECTIVE March 29, 2001

ISSUED BY Errol K. Wagner DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2001-040 dated March 29, 2001

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EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE (Cont'd.)
 (Tariff Experimental D.S.M.C.)

RATE. (Cont'd.)

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- 7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

CUSTOMER SECTOR			
	<u>RESIDENTIAL</u> (\$ Per Kwh)	<u>COMMERCIAL</u> (\$ Per KWH)	<u>INDUSTRIAL*</u> (\$ Per KWH)
Floor Factor =	0.000381	0.000433	- 0 -
Ceiling Factor =	0.000729	0.000971	- 0 -

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- 8. The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

CUSTOMER SECTOR			
	<u>RESIDENTIAL</u>	<u>COMMERCIAL</u>	<u>INDUSTRIAL*</u>
DSM (c)	\$ 318,681	\$ 221,338	\$ - 0 -
S (c)	574,200,000	315,296,800	- 0 -
Adjustment Factor \$	0.000555	0.000702	- 0 -

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE.

SEP 27 2000

PURSUANT TO 807 KAR 5011,

SECTION 9 (1)

BY: Stephan B. Bell
 SECRETARY OF THE COMMISSION

*The Industrial Sector has been discontinued pursuant to the Commission's Order dated September 28, 1999.

DATE OF ISSUE September 27, 2000 DATE EFFECTIVE September 27, 2000

ISSUED BY Timothy C. Mosher KENTUCKY STATE PRESIDENT ASHLAND, KENTUCKY
 NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2000-410 dated September 25, 2000

Handwritten initials

NET MERGER SAVINGS CREDIT (N.M.S.C.)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., Experimental R.S.-T.O.D., S.G.S., M.G.S., Experimental M.G.S.-T.O.D., L.G.S., Q.P., C.I.P.-T.O.D., C.S.- I.R.P., M.W., O.L., and S.L.

RATE.

The Net Merger Savings Credit shall provide for a monthly adjustment to base rates on a rate per KWH of monthly consumption. The Net Merger Savings Credit shall be calculated according to the following formula:

Net Merger Savings Credit = M.S.F. + B.A.F.

Where:

(M.S.F.) Is the Merger Savings Factor per KWH which is based on the total Company net savings that are to be distributed to the Company's Kentucky retail jurisdictional customers in each 12-month period.

	Net Savings to be <u>Distributed</u>	Merger Savings Factor <u>(M.S.F.)</u>
Year 1 *	\$1,463,815	.021¢ per Kwh
Year 2	2,553,660	.037¢ per Kwh
Year 3	3,184,645	.045¢ per Kwh
Year 4	3,695,003	.051¢ per Kwh
Year 5	4,037,167	.055¢ per Kwh
Year 6	4,299,432	.057¢ per Kwh
Year 7	4,504,920	.059¢ per Kwh
Year 8	4,626,369	.059¢ per Kwh
Year 9	5,242,785	.066¢ per Kwh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 28 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

*The Net Merger Savings Credit will begin in the first full billing month available following thirty days from the consummation of the merger and will continue until the effective date of a Commission order changing the Company's base rates after Year 8 of this tariff.

(B.A.F.) Is the Balancing Adjustment Factor per KWH for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The B.A.F. will be determined by dividing the difference between amounts which were expected to be distributed and the amounts actually distributed from the application of the Net Merger Savings Credit from the previous year by the expected Kentucky retail jurisdictional KWH. The final B.A.F. will be applied to customer billings in the second month following the effective date of a Commission order changing the Company's base rates after Year 8 of this tariff.

TERMS OF DISTRIBUTION.

1. The total distribution to the Company's customers will, in no case, be less than the sum of the amounts shown for the first eight years above.
2. On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Net Merger Savings Credit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the B.A.F. which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under-distributions.
3. The Net Merger Savings Credit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or similar items.

DATE OF ISSUE June 16, 2000 DATE EFFECTIVE July 28, 2000

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 99-149 dated June 14, 1999

Handwritten: 6/16/00